



05 Feb 2006

From: Ron King/ Bryan Webb
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	2,715.0m	Cur. Hole Size	12.250in	AFE Cost	\$21,712,149
Field	Basker and Manta	TVDBRT	2,536.1m	Last Casing OD	13.375in	AFE No.	3426-1310
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	948.5m	Daily Cost	\$944,122
Rig	OCEAN PATRIOT	Days from spud	13.19	Shoe MDBRT	984.5m	Cum Cost	\$6,915,972
Wtr Dpth(LAT)	133.3m	Days on well	13.10	FIT/LOT:	/ 14.50ppg	Days Since Last LTI	993
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m				
RT-ML	154.8m	Planned TD TVDRT	2,892.0m				
Current Op @ 0600		Running 244mm (9 5/8") casing @ 1790m					
Planned Op		Land and cement 244mm (9 5/8") casing. POOH landing string. Run wear bushing. Pick up 216mm (8 1/2") BHA and test. RIH.					

Summary of Period 0000 to 2400 Hrs

Circulate hole clean. Perform wiper trip from 2715m to 2060m, 10-70klbs overpull. RIH and circulate clean. POOH. RIH and retrieve wear bushing. Rig up and run 244mm (9 5/8") casing to 734m

Operations For Period 0000 Hrs to 2400 Hrs on 05 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	CHC	0000	0130	1.50	2,715.0m	Circulate hole clean for wiper/ trip out. 2 x bottoms up, shakers clean.
IH	P	WT	0130	0500	3.50	2,715.0m	Flow check well, ok. Pull out of hole from 2715m MDRT to 2060m. 2715m to 2610m 10-15klbs overpull. 2610m to 2390m 20-70klbs overpull, between 10-15m of each stand had overpull. Work once and all drag eliminated, pipe ran in the hole good and was not required to be broken over after overpull. 2390m to 2140m 5-10klbs overpull. 2140m to 2135m 10-40klbs overpull. 2135m to 2060m 0-5klbs overpull. No pumping or back reaming required.
IH	P	WT	0500	0630	1.50	2,715.0m	Circulate and put Geo-pilot in "home" setting for trip in hole. Run in hole from 2060m to 2550m, no drag or hole problems observed. Hole displacing correct fluid.
IH	P	CHC	0630	0730	1.00	2,715.0m	Circulate bottoms up at 2715m MDRT.
IH	P	TO	0730	1330	6.00	2,715.0m	Flow check well, static. Pull out of hole from 2715m MDRT to 249m. No hole problems observed. Flow check at shoe, ok.
IH	P	HBHA	1330	1600	2.50	2,715.0m	Drift HWDP as pulled in preparation for casing landing string. Lay out all Sperry Sun BHA. Bit graded 3-3-WT-A-X-I-CT-TD
IC	P	WH	1600	1700	1.00	2,715.0m	Make up jet sub and wear bushing running tool, run in hole to well head.
IC	P	WH	1700	1800	1.00	2,715.0m	Jet BOP's and wear bushing area, latch wear bushing and take index line measurements. Jet profile and recover wear bushing to surface.
IC	P	RRC	1800	1900	1.00	2,715.0m	Rig up rig floor to run 244mm (9 5/8") casing.
IC	P	CMP	1900	2000	1.00	2,715.0m	Make up shoe track, flush through shoe and float, baker lock all connections and install centralizers as per program.
IC	P	CHC	2000	2030	0.50	2,715.0m	Make up Tam packer and test ok.
IH	P	CRN	2030	2400	3.50	2,715.0m	Run 244mm (9 5/8") casing to 734m

Operations For Period 0000 Hrs to 0600 Hrs on 06 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	CRN	0000	0600	6.00	2,715.0m	Continue to run 244mm (9 5/8") casing to 1790m. No hole problems observed, hole displacing correct.

Phase Data to 2400hrs, 05 Feb 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m



Phase Data to 2400hrs, 05 Feb 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	212	27 Jan 2006	05 Feb 2006	309.50	12.896	2,715.0m
INTERMEDIATE CASING(IC)	5	04 Feb 2006	05 Feb 2006	314.50	13.104	2,715.0m

WBM Data		Cost Today \$ 0	
Mud Type: KCL/PHPA	API FL: 4.8cc/30min	Cl: 40000mg/l	Solids(%vol): 10%
Sample-From: Pits	Filter-Cake: 1/32nd"	K+C*1000: 7%	H ₂ O: 90%
Time: 2100	HTHP-FL: 12.0cc/30min	Hard/Ca: 200mg/l	Oil(%):
Weight: 9.70ppg	HTHP-cake: 1/32nd"	MBT: 10	Sand: 1
Temp:		PM: 0.25	pH: 9
		PF: 0.05	PHPA: 2ppb
Comment			Viscosity 72sec/qt PV 20cp YP 43lb/100ft ² Gels 10s 9 Gels 10m 15 Fann 003 8 Fann 006 11 Fann 100 39 Fann 200 52 Fann 300 63 Fann 600 83

Bit # 3RR1		Wear	I	O1	D	L	B	G	O2	R
			3	3	WT	A	X	1	CT	TD
Bitwear Comments:										
Size ("):	12.250in	IADC#	M433	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run		
Mfr:	REED HYCALOG	WOB(avg)	18.00klb	No.	Size	Progress	0.0m	Cum. Progress	1,343.0m	
Type:	PDC	RPM(avg)	100	6	20/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	50.7h	
Serial No.:	209514	F.Rate	23.80bpm			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	57.5h	
Bit Model	RSX162	SPP	3800psi			Total Revs	148	Cum Total Revs	552	
Depth In	1,272.0m	HSI				ROP(avg)	N/A	ROP(avg)	26.49 m/hr	
Depth Out	2,715.0m	TFA	1.841							

Bit Comment

BHA # 4						
Weight(Wet)	55.00klb	Length	249.2m	Torque(max)	15000ft-lbs	D.C. (1) Ann Velocity
Wt Below Jar(Wet)	22.00klb	String	290.00klb	Torque(Off.Btm)	4000ft-lbs	D.C. (2) Ann Velocity
Drilling Jar Hours		Pick-Up	340.00klb	Torque(On.Btm)	10000ft-lbs	H.W.D.P. Ann Velocity
		Slack-Off	260.00klb			D.P. Ann Velocity

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.59m	12.250in			209514	
Geo_Pilot	6.62m	9.500in	3.000in		GPTL044	12 1/16" OD gauge on sleeve stab.
Non-Mag Flex collar	2.80m	7.938in	3.000in		CP1015763	
DGR-EWD-PWD-XHCIM	8.61m	8.000in			90087662	12 3/16" OD gauge on stab. sleeve
HOC	3.11m	8.000in			10645035	
Float Sub	0.72m	7.812in	3.000in		718245	
8in DC	18.17m	8.000in	2.875in			
Drilling Jars	9.69m	8.250in	3.000in		36880C	
Pony DC	4.59m	8.000in	3.000in		A502	
X/O	1.17m	6.625in	3.000in		1750-1	
5in HWDP	193.09m	5.000in	3.000in			

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	2		152.1	
Bentonite Bulk	MT		0		34.6	
Diesel	m3	0	18.4	0	324.8	



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Fresh Water	m3	26	24.6	0	176.9	
Drill Water	m3	0	96.3	0	535.1	
Cement G	MT	0	0		107.3	
Cement HT (Silica)	MT	0			27.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.70	97	78	3800	7.94	2715.0	30	320	3.00	40	420	4.00	50	480	5.00
2	12P 160	6.000	9.70	97	78	3800	7.94	2715.0	30	340	3.00	40	400	4.00	50	490	5.00
3	12P160	6.000	9.70	97	78	3800	7.94		30			40			50		

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	187.22	187.22		152.83		
13 3/8"	984.53	948.47	151.96	151.96	14.50	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOGC	52	1x maint sup, 1 x head sparky, 1 x MI Swaco
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	5	
DOWELL SCHLUMBERGER	2	
GEOSERVICES OVERSEAS S.A.	6	
M-1 AUSTRALIA PTY LTD	3	2 x operators, 1 x trainee.
FUGRO SURVEY LTD	3	3 x Fugro ROV,
WEATHERFORD AUSTRALIA PTY LTD	6	2 x 3 man crews
CAMERON AUSTRALIA PTY LTD	1	
ESS	8	
Total	91	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	27 Jan 2006				
Abandon Drill	05 Feb 2006	0 Days			
Fire Drill	05 Feb 2006	0 Days		Simulated fire in the Bousans locker.	
JSA	05 Feb 2006	0 Days	Drill crew=8, Deck=7,		
Man Overboard Drill	29 Jan 2006	7 Days			
Safety Meeting	05 Feb 2006	0 Days	Weekly crew safety meetings	Held weekly rig safety meetings with all crews on board, 1300/1900/0100hrs.	
STOP Card	05 Feb 2006	0 Days	Safe= 1 Un-safe=2		

Shakers, Volumes and Losses Data						
Available	2,033bbl	Losses	37bbl	Equip.	Descr.	Mesh Size
Active	377.5bbl	Equipment	37bbl	Shaker1	VSM 100	4 x 84
Hole	1,428.5bbl			Shaker2	VSM 100	4 x 84
Reserve	227bbl			Shaker3	VSM 100	4 x 120
				Shaker4	BEM650	4 x 165

Marine

